

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

September 9, 1991

State of Utah
Department of Natural Resources
Division of Oil Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Warren American Ute Tribal 22-2

Dear Sir:

Attached for your consideration in the application to drill the subject well. Please note that the well is 351' from the west line of the lease and will require a spacing exception. The location of the well is due to topography, and was moved as far east as possible.

Please advise if you have any questions.

Yours truly,



Ken Allen

RECEIVED

SEP 11 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4376
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Warren American Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 470372 Tulsa, Oklahoma 74147-0372		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1877' FNL, 351' FWL, SW NW At proposed prod. zone		9. WELL NO. 22-2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13 miles south of Fort Duchesne, Utah		10. FIELD, AND POOL, OR WILDCAT Undesignated OOG
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 351'	16. NO. OF ACRES IN LEASE 640	11. SEC., T., E., W., OR BLE. AND SURVEY OR AREA Sec 22, T4S, R1E USB&M
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500' GRRV	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5250' G.R.	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
22. APPROX. DATE WORK WILL START* October 5, 1991		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	J-55 24# STC	300' nes	to surface
7 7/8"	5 1/2"	J-55 15# LTC	6500' new	as required

T.D. on this well will be 6500' in the Green River Formation

- See:
- 8 Point Compliance Program
 - 13 Point Surface Use Plan
 - B.O.P. Diagram
 - Plat of Location
 - Cut and Fill Sheets
 - Topographic Map

RECEIVED

SEP 11 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Matthew* TITLE Agent DATE September 9, 1991

(This space for Federal or State office use)

PERMIT NO. 43-047-301097 APPROVAL DATE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

APPROVED BY _____ TITLE _____ DATE: 9/16/91
BY: *J.M. Matthews*
WELL SPACING: 615-33

*See Instructions On Reverse Side

T4S, R1E, U.S.B.&M.

WARREN AMERICAN OIL CO.

Well location, UTE TRIBAL #22-2, located as shown in the SW 1/4 NW 1/4 of Section 22, T4S, R1E, U.S.B.&M. Uintah County, Utah.

Set Marked Stone

N89°59'01"W 2645.37' (Meas..)

S89°59'14"E (Meas..)
2667.86' To C.C.
2667.76' To True Corner

N0°02'07"E
2718.81' (Meas..)

C.C.

Marked Stone, not set, 5/8" Rebar

Set Marked Stone

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 23, T4S, R1E, U.S.B.&M. TAKEN FROM THE UTELAND BUTTE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5188 FEET.

UTE TRIBAL #22-2
Elev. Ungraded Ground = 5250'

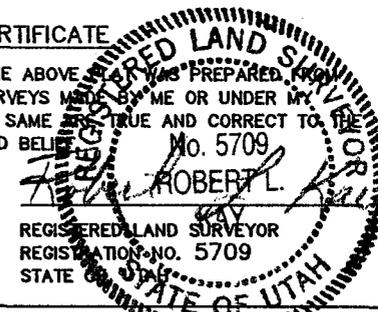
22

West 1/4 Corner Sec. 23 (Marked Set Stone)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

Set Marked Stone

WEST - G.L.O. (Basis of Bearings)
2638.12' (Measured)

Pile of Stones, 5/8" Rebar

Set Marked Stone

C.C.

S89°54'49"E 2666.55' To C.C. (Meas..)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 8-9-91
PARTY D.A. K.K. J.R.S.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE WARREN AMERICAN OIL CO.

▲ = SECTION CORNERS LOCATED.

8 POINT COMPLIANCE PROGRAM

WELL NAME: Warren American Ute Tribal 22-2

LOCATION: S.W. of N.W. Sec. 22, T4S, R1E. U.S.B.& M.

LEASE NO.: 14-20-H62-4376

INSPECTION Date: 8/20/91

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Well will spud in the Uintah Formation.
Green River at 1500'.
Wasatch at 6500'.

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>FORMATION</u>	<u>ZONE</u>
Expected oil zones:	<u>Green River</u>	<u>4500' - 6500'</u>
Expected gas zones:	<u>Green River</u>	<u>4500' - 6500'</u>
Expected water zones:	<u>Upper Green River</u>	<u>0' - 4000'</u>
Expected mineral zones:	<u>None</u>	<u></u>

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The rig will be equipped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 psi annular type B.O.P. Pipe rams and blind rams will be tested to 3000 PSI, and the annular B.O.P. will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole. Accessories to B.O.P.'s include Kelly Cock, Floor Safety valve, and choke manifold of equivalent pressure rating. B.O.P. systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection will be recorded on a daily drilling report.

Preventer will be pressure tested before drilling casing cement plugs and recorded on the daily drilling report.

The District Office should be notified with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

300' of 8 5/8", 24#/ft. casing will be set and cemented to surface. If the well is productive 5 1/2", 15#/ft. casing will be set from surface to T.D. Cement program will be determined at that time.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

0' - 4500' Drill with fresh water.

4500'-T.D. Drill with 2% KCL water.

No chromate additives will be used in the mud system on Federal and Indian Lands without prior approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No cores or drill stem tests will be taken. Open hole logs will be DLL with Gamma Ray and Micro SFL from T.D. to 3000'. CNL from T.D. to 4000'.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by authorized officer. (AO).

7. Abnormal Conditions, Bottom Hole Pressure and Potential Hazards:

The Holden 21-1 well, which is an offset to this well, encountered H2S gas from two zones, 5578' - 5604', and 5756' - 5772', when the well was completed. No H2S was noted during the drilling of the Holden 21-2 well. See H2S Contingency Plan.

Expected bottom hole pressure is 2200 PSI.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: October 1, 1991

Spud Date: October 5, 1991

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No.1, this will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into lined pits for a period of up to 90 days. During the period so authorized, an application for approval of the disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, leasees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MCF of gas, whichever occurs first. An application must be filed with

the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 days or authorized period.

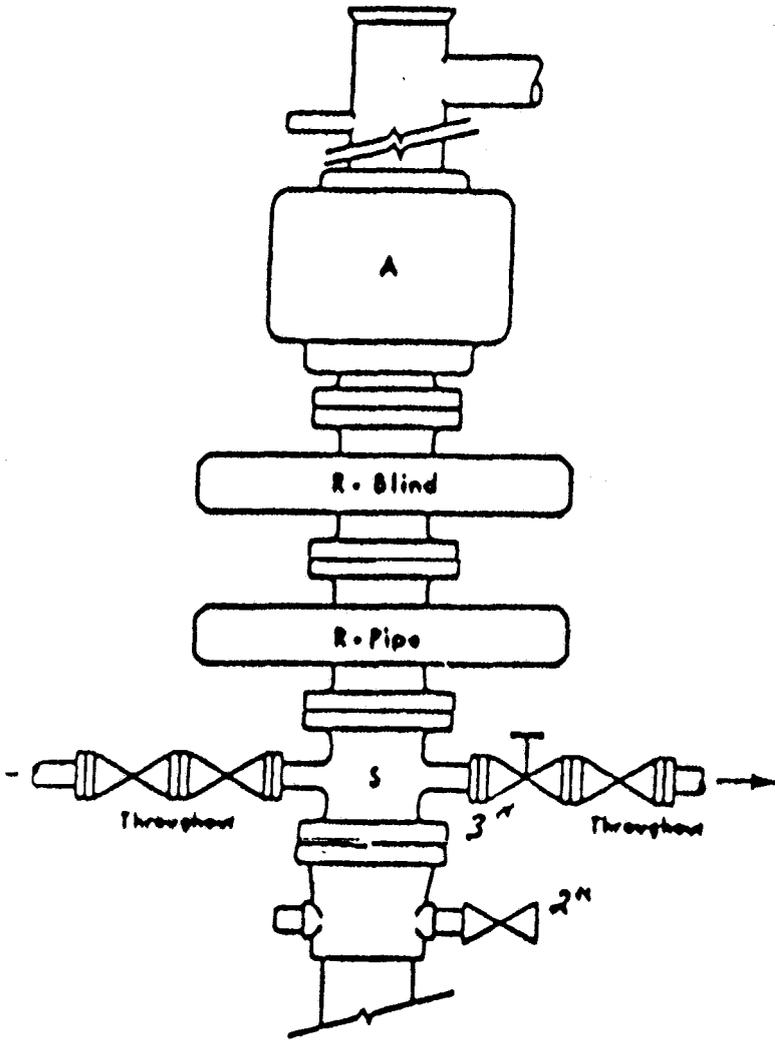
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of first production notice.

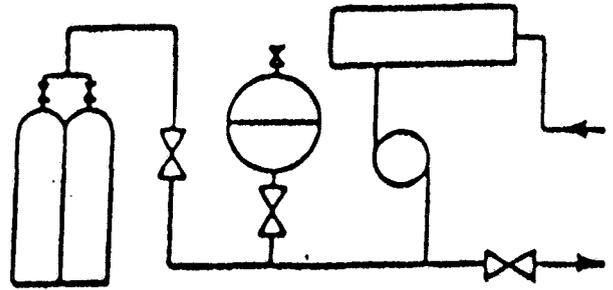
No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas order No.1, leasees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to the operations on Federal or Indian lands.

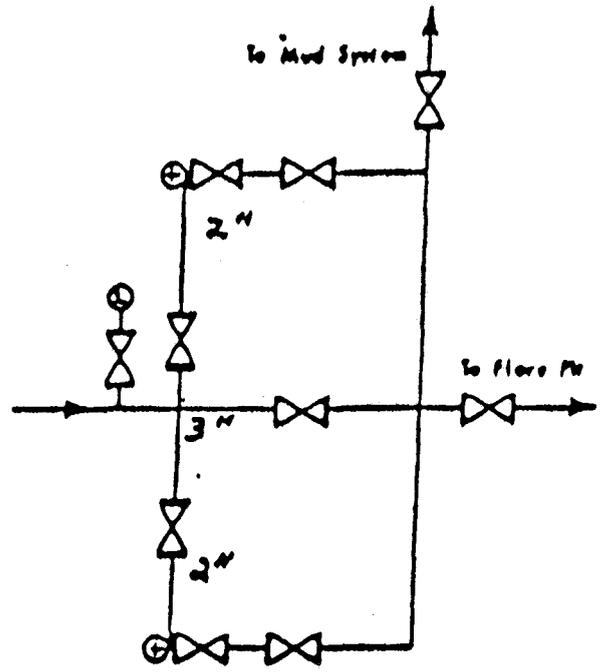
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK

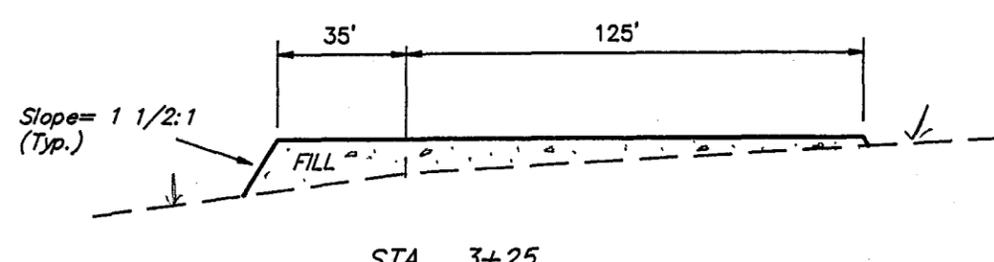
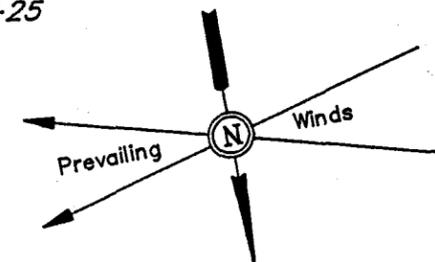
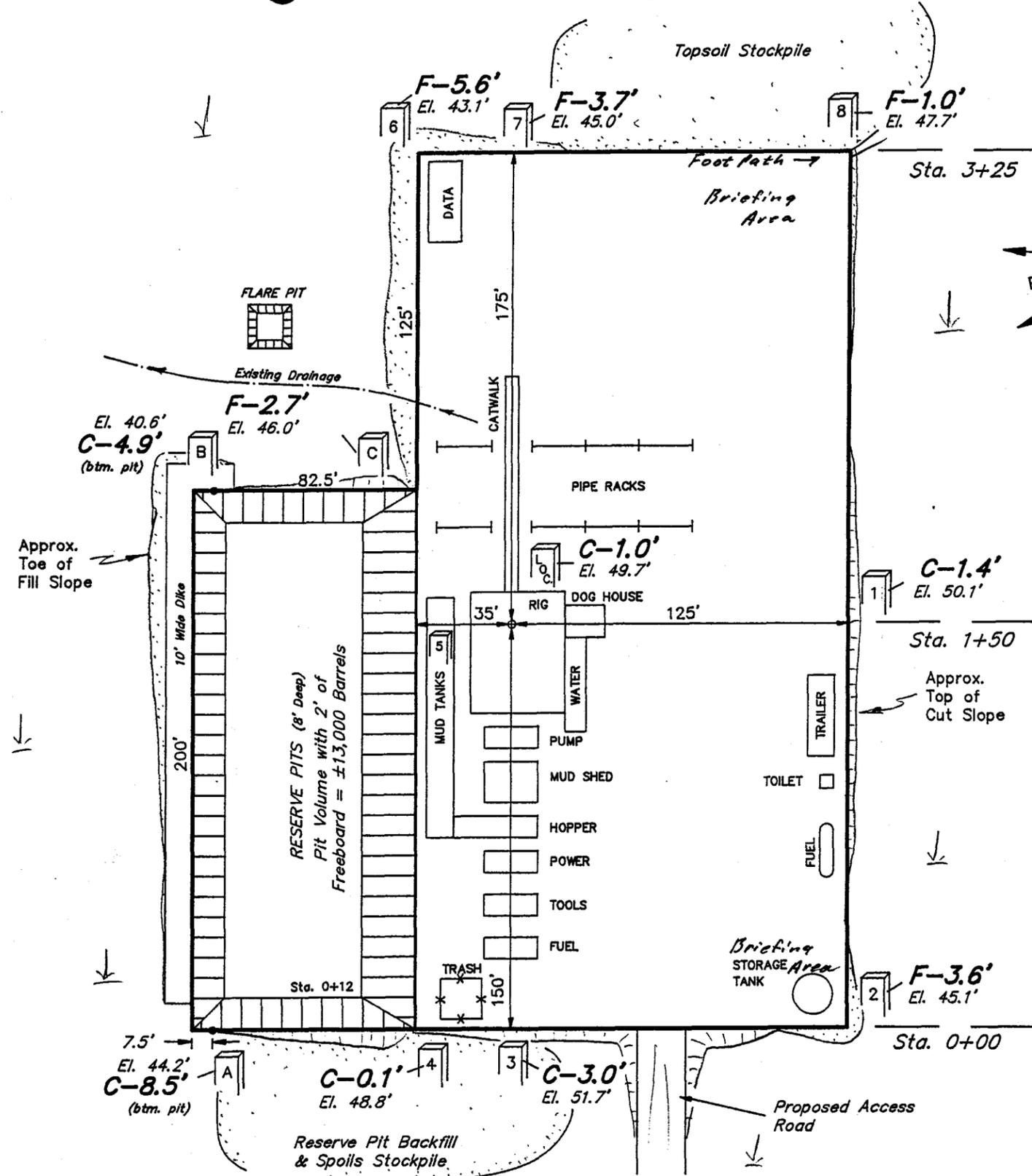


ACCUMULATOR SYSTEM



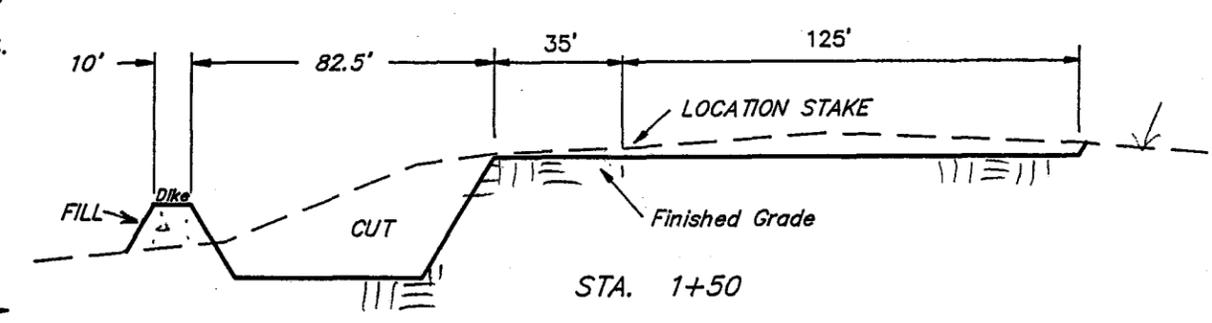
Floaged Connections Throughout
MANIFOLD SYSTEM

WARREN AMERICAN OIL CO.
 LOCATION LAYOUT FOR
 UTE TRIBAL #22-2
 SECTION 22, T4S, R1E, U.S.B.&M.



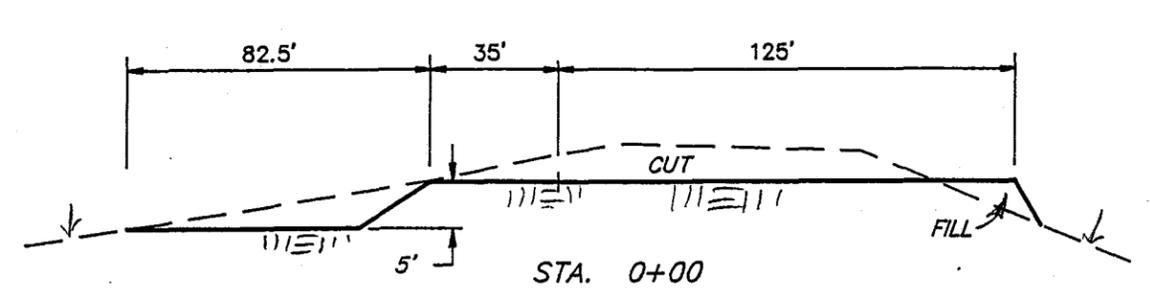
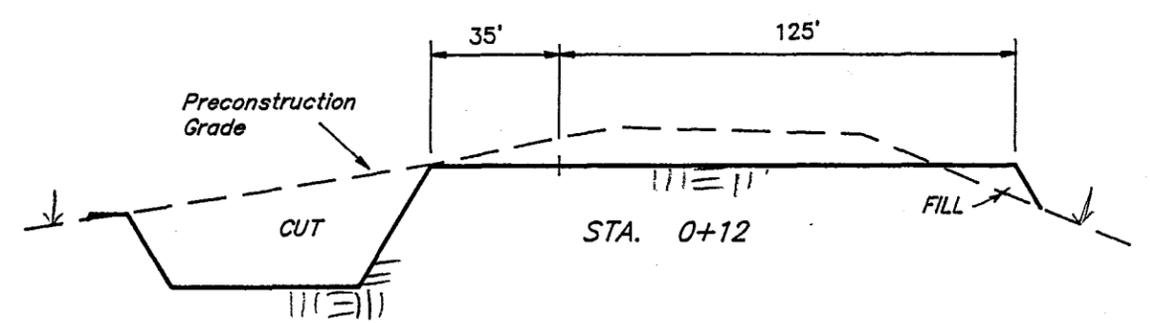
SCALE: 1" = 50'
 DATE: 8-8-91
 Drawn By: J.R.S.

X-Section Scale
 1" = 20'
 1" = 50'



TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS

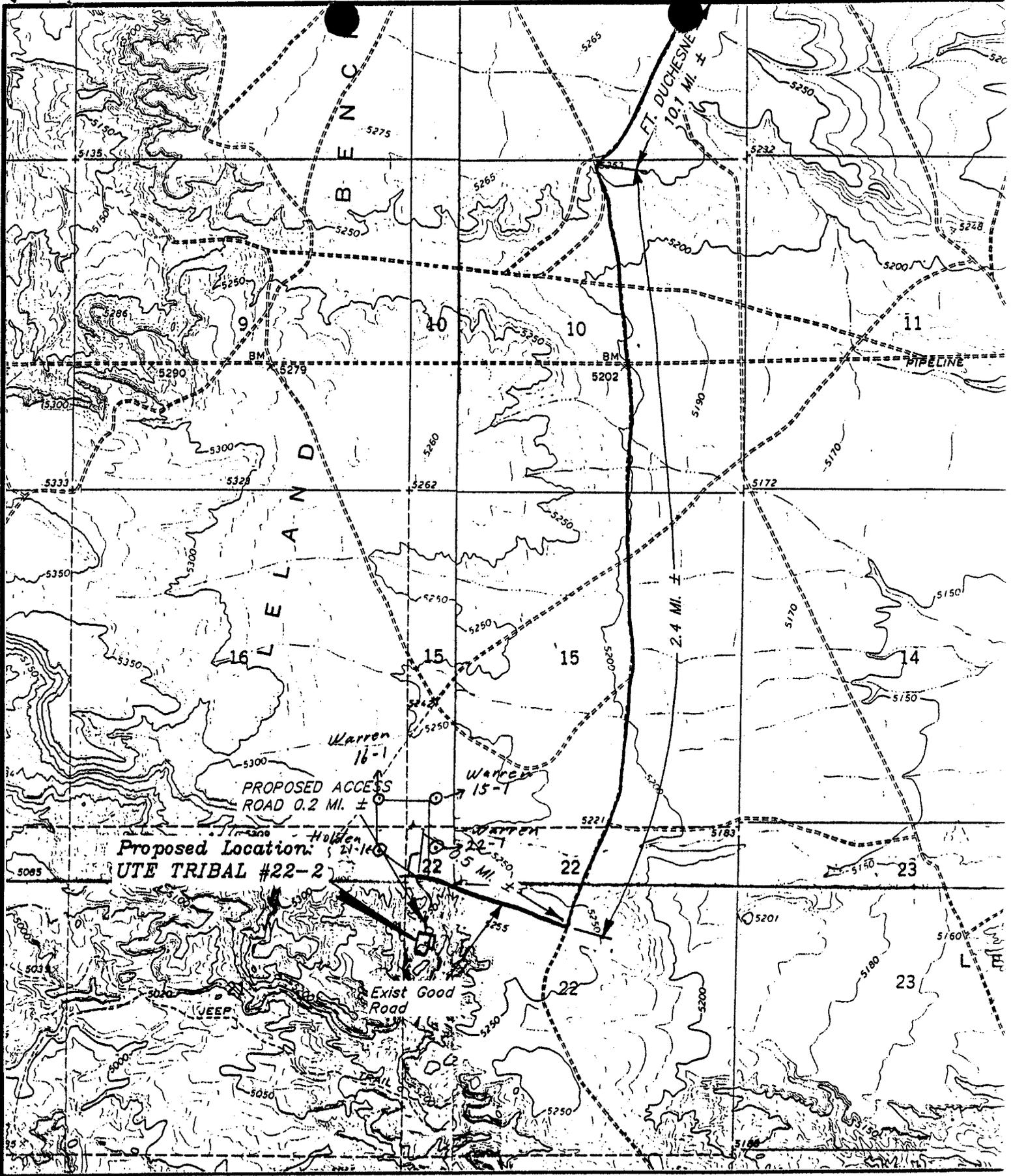


APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 2,500 Cu. Yds.
Remaining Location	= 5,600 Cu. Yds.
TOTAL CUT	= 8,100 CU.YDS.
FILL	= 3,650 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,250 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.

Elev. Ungraded Ground at Location Stake = **5249.7'**
 Elev. Graded Ground at Location Stake = **5248.7'**



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'
 DATE 8-10-91 MDA



WARREN AMERICAN OIL CO.
 UTE TRIBAL #22-2
 SECTION 22, T4S, R1E, U.S.B.&M.

WARREN AMERICAN OIL COMPANY

Ute Tribal 22-2

1. EXISTING ROADS:

See Attached "Topographic Map A".

To get to the 22-2 location proceed south of Fort Duchesne to the Duchesne River. Cross the river and take a left on the gravel road across Leland Bench some 6 miles. Turn right and go 1/2 mile on the existing road to the access road to the 22-2 location.

There will be no additional construction on the above mentioned roads.

2. PLANNED ACCESS ROAD:

- A. Length - 0.2 miles
- B. Width - 30 foot right-of-way 18 foot running surface
- C. Maximum Grades - 3%
- D. Turnouts - none
- E. Drainage Design - Barrow pits and water turn out
- F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills-
- None
- G. Surfacing material (source) - From location and access road.
- H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None
- I. Access road surface - Ute Tribe

All travel will be confined to existing access road right-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service 1989 Surface Operating Standards for Oil and Gas Development.

For H2S safety purposes a foot path will be designated to depart from the location going west near point 8.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed.

none

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS:

There are four existing oil wells in the area. These are the Holden Energy 21-1, Warren American 15-1, 16-1, and 22-1.

There are no known water wells, temporarily abandoned wells, disposal wells, drilling wells, shut in wells or injection wells within a one mile radius of the proposed well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

In the event that production is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The area will be built if possible with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders and workmen crews to construct and place the proposed facilities.

All permanent (on site for six months or longer) structures

constructed or installed (including oil well pumpjacks) will be painted a Desert Brown color. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the volume of the largest tank.

Tank batteries will be placed on the north side near point 2.

All loading lines will be placed inside the berm surrounding the tank battery.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of item # 10.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All of-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500' of the wellhead. The gas flowline will be buried, or anchored down from the wellhead to the meter and 500' downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Test for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and AGA standard for natural gas measurement.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statue. The authorization will be subject to appropriate rental or other financial obligation as determined by the AO.

5. LOCATIONS AND TYPE OF WATER SUPPLY:

Water to be used for drilling and completion of this well will be hauled by truck from the Duchesne River, NW 1/4 SW 1/4 Sec 23, T3S, R1E. The water permit will be obtained before drilling starts.

In the event that the above sources are not used, other arrangements will be made with the proper authorities for an alternate source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS:

The surface is Ute Tribal.

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road travels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources. A minerals material application is not required.

The native materials that will be used in construction of this location site and access road will consist of sandy-clay soil, sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL:

See location layout sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 6' deep and at least one half of this depth shall be below the surface of the existing ground.

The reserve pit shall be used for storing water and cuttings from the drilling of the well.

In order to prevent contamination to surrounding areas, and to conserve water, the reserve pit will be lined with a plastic liner, with a minimum 12 mill thickness.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

Drilling fluid, water and oil from testing will be disposed of at an approved disposal site.

When the reserve pit dries and reclamation activities commence, the pit will be covered and mounded, so as not to allow water to pool on the top and seep through the cuttings. Cuttings will be buried at least four feet deep. All items in #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES:

There are no ancillary facilities planned for at the present time and none foreseen in the near future. Camp facilities or an airstrip will not be required.

9. WELL SITE LAYOUT:

See attached location layout sheet.

The reserve pit will be located on the east side between points 4 and 5. The flare pit will be located downwind of the prevailing wind on the S.E. side of location a minimum of 150' from the wellhead and 30' from the reserve pit fence.

The stockpiled topsoil will be stored on the south side near point 7, so as not to interfere with drainage.

Access to the well pad will be from the north, near point 3.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 30-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

All involved agencies shall be notified before any construction begins on the proposed location site and road.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15, until the ground freezes, or in the spring before April 15.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

Restoration activities shall begin within 8 months after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

11. SURFACE AND MINERAL OWNERSHIP:

The surface for all constructed roads and well location is under the jurisdiction of the Ute Tribe. The minerals are Ute Tribal.

12. OTHER INFORMATION:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

a. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM administered land it is required that a Pesticide Use Proposal be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

c. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

ON BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface right are owned by the Ute Indian Tribe and

mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (c) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM Offices at 801-789-1362 between 24 and 48 hours prior to construction activities. Contact Ralph Brown

The BLM Office will be notified upon site completion prior to moving on the drilling rig.

The flare pit will be located a minimum of 30' from the reserve pit fence and 150' from the bore hole on the downwind side of the location near point B. All fluids will be removed from the pit within 48 hours of occurrence.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE:

Kenneth B. Allen
Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, Utah 84066
Telephone: 801-722-5081

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operation proposed herein will be performed by Warren American Oil Co., and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

Sept 9 1991

DATE

Kenneth B. Allen

KENNETH B. ALLEN

OPERATOR Waver American Oil Co 1-0000 DATE 9-16-91

WELL NAME 11th 00-0

SEC S44W 00 T 45 R 1E COUNTY Mintah

43-047-30097
API NUMBER

Indian (0)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD USBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

One addl well in Sec 00 prod in GRRV formation
Water Permit
Ex caption location requested

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Needs water permit



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 16, 1991

Warren American Oil Company
P. O. Box 470372
Tulsa, Oklahoma 74147-0372

Gentlemen:

Re: Ute 22-2 Well, 1877 feet from the North line, 351 feet from the West line, SW NW, Section 22, Township 4 South, Range 1 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Admin. R.615-3-3, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Warren American Oil Company
Ute 22-2
September 16, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32097.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-8

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Warren American Oil Company

3. ADDRESS OF OPERATOR
 P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1877' FNL, 351' FWL, SW NW
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-4376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 22-2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 22, T4S, R1E USB&M

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles south of Fort Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 351'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5250' G.R.

22. APPROX. DATE WORK WILL START*
 October 5, 1991

43-047-32097

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	J-55 24# STC	300' nes	to surface
7 7/8"	5 1/2"	J-55 15# LTC	6500' new	as required

T.D. on this well will be 6500' in the Green River Formation

- See:
- 8 Point Compliance Program
 - 13 Point Surface Use Plan
 - B.O.P. Diagram
 - Plat of Location
 - Cut and Fill Sheets
 - Topographic Map

RECEIVED

JAN 13 1992

DIVISION OF
OIL GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE September 9, 1991

(This space for Federal or State office use)

PERMIT NO. _____ APPROVED BY [Signature] ASSISTANT DISTRICT MANAGER MINERALS TITLE _____ DATE JAN 7 1992

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITION OF APPROVAL

The Interior Board of Land Appeals (IBLA) has ruled that the decision to approve an APD may be appealed under 43 CFR Part 4.21(a), by adversely affected parties. These appeal rights are further modified by 43 CFR Part 3165.3(b) which makes the decision, if contested, first subject to a State Director Review.

A Plan Conformance/NEPA Compliance Record has been completed on this Application for Permit to Drill (APD).

If the decision to approve the APD is contested under 43 CFR Part 3165.3(b), the operator will be immediately notified that no further action can be taken (unless otherwise directed by the authorized officer for protection of surface and subsurface resources) and cannot be resumed until the State Director has issued a decision on the Review. If the State Director rules favorably, the operator may be authorized to resume activities, but must recognize there is still the risk under 43 CFR Part 4.21(a) of an appeal to IBLA.

Any adversely affected party who contests a decision of the Authorized Officer may request an administrative review before the State Director. Such requests, including all supporting documentation, shall be filed with the appropriate State Director within twenty (20) business days from the date such decision was considered received. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director. Requests for administrative review should be sent to: State Director, Bureau of Land Management, Utah State Office, P.O. Box 45155, Salt Lake City, Utah 84145-0155.

memorandum

DATE:

DEC 23 1991

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence Letter for Warren American Oil Company
- Ute Tribal #22-2, SWNW, Sec. 22, T4S-R1E, USB&M

TO:

Bureau of Land Management, Vernal District Office
Attention: Mr. David Little

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on October 31, 1991, we have cleared the proposed location in the following areas of environmental impact.

YES	<u>X</u>	NO	_____	Listed threatened or endangered species ✓
YES	<u>X</u>	NO	_____	Critical wildlife habitat
YES	<u>X</u>	NO	_____	Archaeological or cultural resources
YES	_____	NO	_____	Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES	_____	NO	_____	Other (if necessary)

REMARKS: See attached Environmental Analysis.



RB 12-27-91

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Warren American Oil Company

Well Name & Number: 2-22

Lease Number: 14-20-H62-4376

Location: SWNW Sec. 22 T. 4S R. 1E

Surface Ownership: Ute Tribe administered by BIA

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 1465 ft. If tar sands are encountered while drilling they shall be isolated and/or via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

A pH of 10 or above in a fresh water-base mud system shall be maintained to control corrosion, H₂S gas returns to surface, and minimize sulfide stress cracking and embrittlement unless other formation conditions or mud types justify a lesser pH level.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

At a minimum, the DLL Log with Gamma Ray and Micro SFL shall be ran from the base of the surface casing to total depth.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

B. SURFACE USE PROGRAM

1. Methods for Handling Waste Disposal

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The plastic liner shall be underlain with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

2. Plans for Restoration of Surface

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

The plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include contacting the BIA for required seed mixture to ensure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4376

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

22-2

10. FIELD AND POOL, OR WILDCAT

43-047-22097

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T4S, R1E USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5250' G.R.

12. COUNTY OR PARISH

Uintah

18. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The 22-2 well was spudded on January 15, 1992 at 1:00 PM. 20' of 14" conductor was set and cemented. 330' of 8 5/8" surface csg will be set with the drilling rig..

RECEIVED

JAN 21 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Smallin

TITLE

Agent

DATE

January 17, 1992

(This space for Federal or State office use)

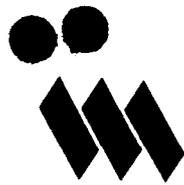
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



WARREN AMERICAN
OIL COMPANY

REGISTERED

FEB 18 1992

DIVISION OF
OIL GAS & MINING

February 14, 1992

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Entity Action Form
Ute Tribal #22-2
Section 22-T4S-R1E
Uintah County, Utah

Gentlemen:

Please find enclosed a completed Entity Action Form covering the captioned well.

If you have any questions, please call me.

Sincerely,

WARREN AMERICAN OIL COMPANY

Mary S. Naber
Mary S. Naber
Land Assistant

mm
Enclosure

ENTITY ACTION FORM - FORM 6

ADDRESS P. O. Box 470372

Tulsa, OK 74147-0372

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11343	43-047-32097	Ute Tribal #22-2	SW NW	22	4S	1E	Uintah	1-15-92	
WELL 1 COMMENTS: New well. Single battery. Entity added 2-21-92. <i>JK</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

FEB 18 1992

DIVISION OF
OIL GAS & MINING

David M Mullen

David M. Mullen
Operations Manager 2/14/92
Title Date

Phone No. (918) 492-8100

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PILEG BACK DIFF. REVER. Other _____

2. NAME OF OPERATOR
Warren American Oil Co.

3. ADDRESS OF OPERATOR
P.O. Box 470372 Tulsa, Oklahoma 74147-0372

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1877' FNL, 351' FWL
At top prod. interval reported below
At total depth

RECEIVED

APR 27 1992

DIVISION OF
OIL GAS & MINING

14. PERMIT NO. DATE ISSUED
42-047-22097 Jan 7, 92

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4376
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
22-2
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec 22, T4S, R1E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATION (OF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
Jan 15, 92 Feb 2, 92 3-11-92 per Ken Allen 5250' G.R. 5250'

20. TOTAL DEPTH, MD & TYD 21. PLUG. BACK T.D., MD & TYD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
6600' 6485' 0 - 6600

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* 25. WAS DIRECTIONAL SURVEY MADE
6308' - 5998' Green River Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN RD-FO QUICKLOOK ✓ CBL
Compensated Density 6600' - 4300' DLL-MSFL 6600' - 346' 2-6-92
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	346'	12 1/4"	Cemented to Surface	
5 1/2"	17#	6596'	7 7/8"	300 sks lite, 265 sks 50-50 POZ	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6333'	None

31. PERFORATION RECORD (Interval, size and number)
6304' - 6300' 5 holes
6124' - 6135' 7 holes
5998' - 6015' 7 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5998' - 6308'	Fraced with 100.000# 20/40 sand with gelled 2% KCL water.

33. PRODUCTION

DATE FIRST PRODUCTION 3/11/92 PRODUCTION METHOD Pumping WELL STATUS Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/4/92	24		→	13	40	0	3076

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	40 psi	→	13	40	0	34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
10 MCF used for fuel, 30 MCF vented Ken Allen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ken Allen TITLE Agent DATE 4-23-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	2350'			Green Shale Facies	4900'	4900'
				Lower Douglas Creek	6160'	6160'

38. GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Warren American Oil Co.

3. ADDRESS OF OPERATOR
P.O. Box 470372 Tulsa, Oklahoma 74147

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1877' FNL, 351' FNL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 42-047-32097 | Jan 7, 92

RECEIVED
MAY 22 1992

DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4376
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 9. WELL NO.
22-2
 10. FIELD AND POOL, OR WILDCAT
 11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec 22, T4S, R1E
 12. COUNTY OR PARISH
Uintah
 13. STATE
Utah

15. DATE SPUNDED Jan 15, 92
 16. DATE T.D. REACHED Feb 2, 92
 17. DATE COMPL. (Ready to prod.) 3-11-92 per Ken Allen
 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5250' G.R.
 19. ELEV. CASINGHEAD 5250'

20. TOTAL DEPTH, MD & TYD 6600'
 21. PLUG. BACK T.D., MD & TYD 6485'
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6600
 CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*
6308' - 5998' Green River
 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Density 6600' - 4300' DLL-MSFL 6600' - 346'
 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	346'	12 1/4"	Cemented to surface	
5 1/2"	17#	6596'	7 7/8"	300 sks lite, 265 sks 50-50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)*

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6333'	none

31. PERFORATION RECORD (Interval, size and number)

6304' - 6308' 5 holes
 6124' - 6132' 7 holes
 5998' - 6015' 7 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5998' - 6308'	Fraced with 100,000# 20/40 sand with gelled 2% KCL water

33. PRODUCTION

DATE FIRST PRODUCTION 3/11/92
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/4/92	40psi			13	40	0	3076

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	40 psi		13	40	0	34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
10 MCF used for fuel, 30 MCF vented
 TEST WITNESSED BY Ken Allen

35. LIST OF ATTACHMENTS
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] TITLE Agent DATE May 21, 1992

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	2350'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green Shale Facies	4900'	4900'
Lower Douglas Creek	6160'	6160'

OIL GAS & MINING
 DIVISION OF
 MAY 3 3 1900
 RECEIVED



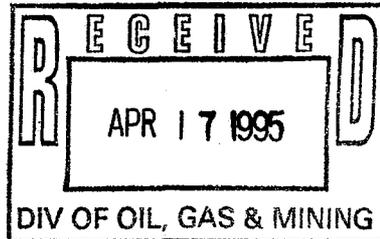
Snyder Oil Corporation

1625 Broadway
Suite 2200
Denver, CO 80202
303/592-8500
Fax 303/592-8600

April 13, 1995

Utah Oil & Gas Mining Division
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake city, UT 84180-1203

Re: Sundry Notices
Change of Operator
Uintah County, Utah



Gentlemen:

Enclosed are Sundry Notices as executed by John A. Naughton, Executive Vice President of Warren American Oil Company for the following wells:

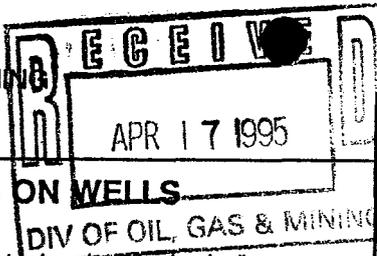
1. Ute Tribe #15-1
2. Ute Tribe #16-1
3. Ute Tribe #22-1
4. Ute Tribe #22-2
5. Ute Tribe #23-1
6. Ute Tribe #27-1

Snyder Oil Corporation purchased these wells from Warren American Oil Company effective as of February 1, 1995.

Very truly yours,

Jill Scherff
Land Technician

/js
Enclosures



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-4528

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

8. Well Name and Number:

Ute #22-2

9. API Well Number:

43-047-32097

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Warren American Oil Company

3. Address and Telephone Number:

P.O. Box 470372, Tulsa, OK 74147-0372 (918) 492-8100

4. Location of Well

Footages: 1877' FNL 351' FWL

QQ, Sec., T., R., M.: SW/4 NW/4, Section 22-T4S-R1E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There will be a change of operator for the above well, effective February 1, 1995.

From: Warren American Oil Company

To: Snyder Oil Corporation
1625 Broadway, Ste 2200
Denver, CO 80202

13.

Name & Signature:

John A. Naughton
John A. Naughton

Title: Executive Vice President

Date: 4/3/95

(This space for State use only)

MAY 2 1995

3162.3
(UT08438)

Snyder Oil Corporation
Attn: Jim McKinney
1625 Broadway, Suite 2200
Denver, CO 80202

Re: Well No. Ute 15-1, 14-20-H62-4527, Section 15
Well No. Ute 16-1, 14-20-H62-4526, Section 16
Well No. Ute 22-1, 14-20-H62-4528, Section 22
Well No. Ute 22-2, 14-20-H62-4528, Section 22
Well No. Ute 23-1, 14-20-H62-4529, Section 23
Well No. Ute 27-1, 14-20-H62-4529, Section 27
Township 4 South, Range 1 East
Duchesne County, Utah

Dear Mr. McKinney:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Snyder Oil Corporation is responsible for all operations performed on these referenced wells. All liability will now fall under your bond, a \$150,000 Nationwide Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann (801-781-4492) or Pat Sutton (801-781-4503) of this office.

Sincerely,
[s] **HOWARD B. CLEAVINGER II**

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Warren America Oil Company
P.O. Box 470372
Tulsa, OK 74147-0372

BIA

PSutton:plp:May 1, 1995

bcc: Central file
Reading file

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 3 1995

DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
14-20-H624528

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir for such proposals
Use "APPLICATION FOR PERMIT -"

6. If Indian, Allottee or Tribe Name
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WARREN AMERICAN OIL COMPANY

3. Address and Telephone No.
P. O. BOX 470372, TULSA, OK 74147-0372

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1877' FNL, 351' FWL, NW/4SW/4NW/4 SEC 22-T4S-R1E

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute Tribal #22-2

9. API Well No.
43-047-32097

10. Field and Pool, or Exploratory Area
Unnamed

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There will be a change of operator for the above well.

Operator - From: Warren American Oil Company

To: Snyder Oil Corporation

All operations will be covered by Nationwide Bond No. 57-93-54

RECEIVED
APR 24 1995

VERNAL DIST.
 W.P.B. 4/25/95
 GEOL. _____
 E.S. _____
 P.S. _____
 A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed

Jill Scherff

Title

**SOCO
Land Technician**

Date

04-Apr-95

(This space for Federal or State office use)

Approved by

Title

Date

MAY 2 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LEC
2-LWP 7-PL
3-DTS 8-SJ
4-VLCL 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-95)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>WARREN AMERICAN OIL CO</u>
(address)	<u>PO BOX 129</u>	(address)	<u>6585 S YALE 9TH FL</u>
	<u>BAGGS WY 82321</u>		<u>TULSA OK 74136</u>
	<u>JILL SCHERFF/303-592-8500</u>		
phone	<u>(307) 383-2800</u>	phone	<u>(918) 492-8100</u>
account no.	<u>N 1305</u>	account no.	<u>N 2800</u>

Well(s) (attach additional page if needed):

Name: <u>UTE 15-1/GRRV</u>	API: <u>43-047-31936</u>	Entity: <u>11218</u>	Sec: <u>15</u> Twp: <u>4S</u> Rng: <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 16-1/GRRV</u>	API: <u>43-047-31933</u>	Entity: <u>11219</u>	Sec: <u>16</u> Twp: <u>4S</u> Rng: <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 22-1/GRRV</u>	API: <u>43-047-31934</u>	Entity: <u>11220</u>	Sec: <u>22</u> Twp: <u>4S</u> Rng: <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 22-2/GRRV</u>	API: <u>43-047-32097</u>	Entity: <u>11343</u>	Sec: <u>22</u> Twp: <u>4S</u> Rng: <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 23-1/GRRV</u>	API: <u>43-047-31935</u>	Entity: <u>11217</u>	Sec: <u>23</u> Twp: <u>4S</u> Rng: <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 27-1/GRRV</u>	API: <u>43-047-31942</u>	Entity: <u>11221</u>	Sec: <u>27</u> Twp: <u>4S</u> Rng: <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec: _____ Twp: _____ Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-17-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-17-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-95)*
6. Cardex file has been updated for each well listed above. *5-4-95*
7. Well file labels have been updated for each well listed above. *5-4-95*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ots*
5/5/95
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

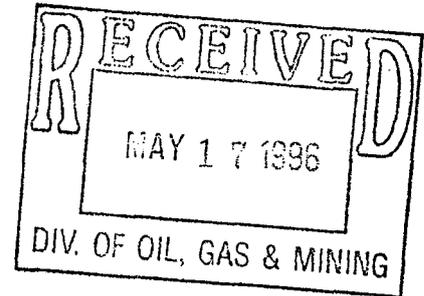
950504 Blm/Vernal Appr. 5-2-95.

SOCU

Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

May 16, 1996



Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: **Site Security Diagrams**

Gentlemen:

Enclosed are amended copies of the Site Security Diagrams for the following wells:

Sirrup Federal 29-3
Ute Tribal 22-2
Ute Tribal 26-1
Ute Tribal 26-3-G

If you have any questions, please contact me at 801-789-0323.

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk

RECEIVED
MAY 17 1996
DIV. OF OIL, GAS & MINING

Ute Tribal 22-2

Pump Unit

GAS SCRUBBERS

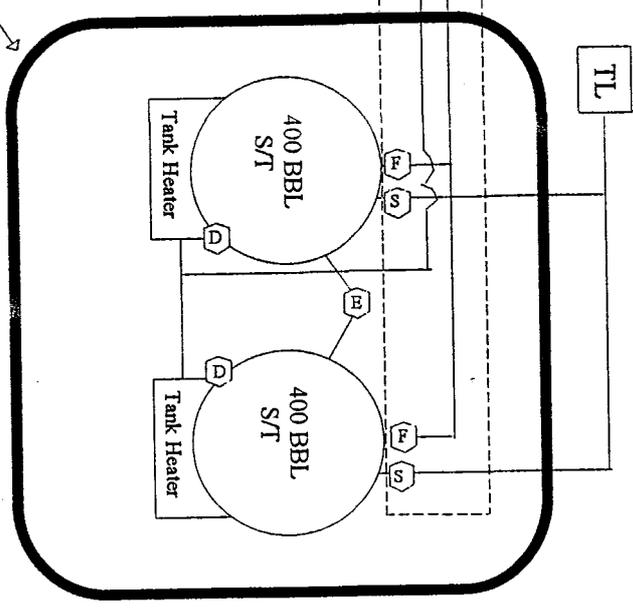
SITE SECURITY PLAN LOCATED AT:
SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078

Heat Trace

2' High Berm

48'

60'



Snyder Oil Corporation	
UTE TRIBAL 22-2 SWNW SEC 22 T4S R1E UINTAH COUNTY, UT LEASE # 1420-H624528	
Prepared By: JT	7/26/95
Revised By: TM	4/16/96
BUYS & ASSOCIATES, INC. Environmental Consultants	

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

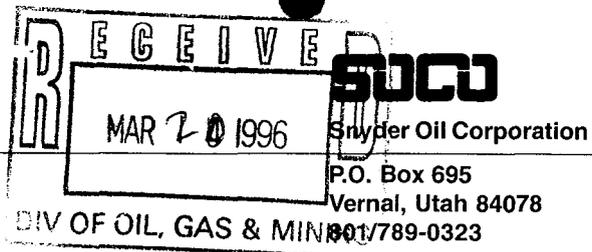
Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
S	Sales	Closed	Yes
D	Drain	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
S	Sales	Closed *	Yes
D	Drain	Closed	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.



March 19, 1996

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: Site Security Diagrams

Gentlemen:

Enclosed are copies of additional Site Security Diagrams for wells operated by Snyder Oil Corporation. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemecek".

Lucy Nemecek
Senior Clerk

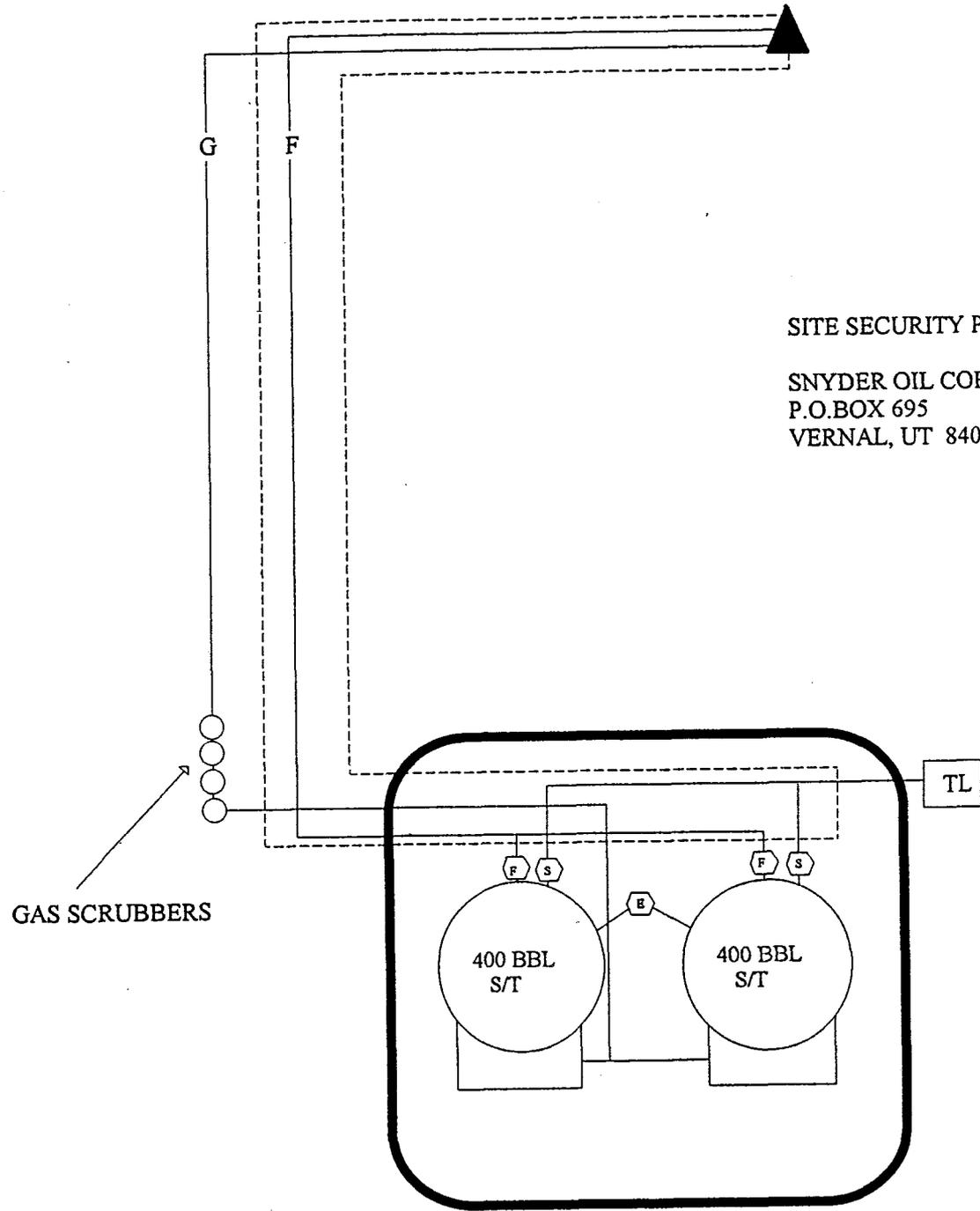
R E C E I V E D
MAR 20 1996

DEPT. OF OIL, GAS & MINING

Ute Tribal 22-2

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078



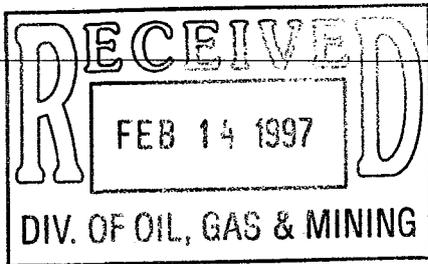
42-047-22097

Snyder Oil Corporation
UTE TRIBAL 22-2 SWNW SEC 22 T4S R1E UNTIAH COUNTY, UT LEASE # 1420-H624528
Prepared By: JT 7/26/95
BUYS & ASSOCIATES, INC.

N →

SOCO

Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 13, 1997

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078✓ Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203RE: **Site Facility Diagrams**

Gentlemen:

Enclosed are amended copies of the Site Facility Diagrams for the following wells:

Sirrup Federal 29-3	Ute Tribal 21-2-H
Ute Tribal 16-1	Ute Tribal 26-5-J
Ute Tribal 21-1	Ute Tribal 25-1
43-047-32097 Ute Tribal 22-2	Ute Tribal 22-4-I
Ute Tribal 26-1	Ute Tribal 22-1
Ute Tribal 26-3-G	Ute Tribal 23-1
Ute 26-1	Ute Tribal 27-1

If you have any questions, please contact me at 801-789-0323.

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk

Ute Tribal 22-2

Pump Unit

SITE SECURITY PLAN LOCATED AT:
SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078

2" Gas Sales Line

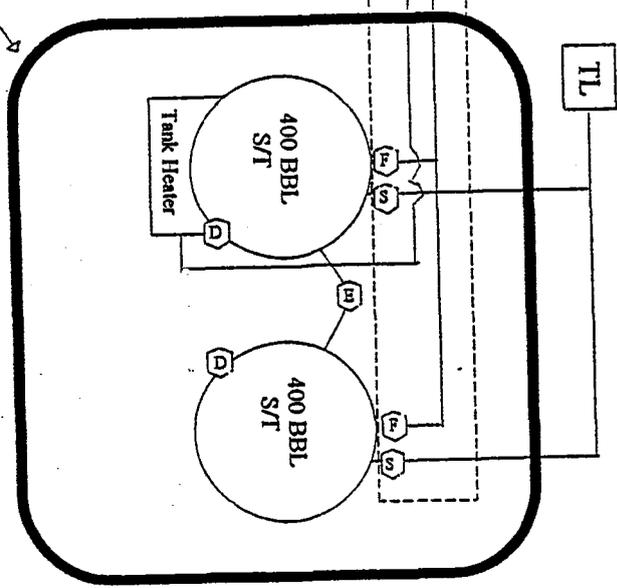
GAS SCRUBBERS

Heat Trace

2' High Berm

48'

60'



43-047-32097

Snyder Oil Corporation

UTE TRIBAL 22-2
SWNW SEC 22 T4S R1E
UINTAH COUNTY, UT
LEASE # 1420-H624528

Prepared By: JT 7/26/95
Revised By: LN 2/11/97

BUYS & ASSOCIATES, INC.
Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

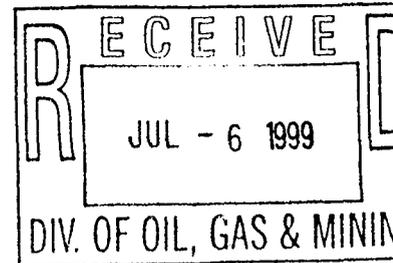
*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3106
U-19037 et al
(UT-932)

JUL 1 1999

NOTICE

Santa Fe Snyder Corporation : Oil and Gas
840 Gessner, Suite 1400 :
Houston, TX 77024 :

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

Christopher J. Merritt

Christopher J. Merritt
Acting Group Leader,
Minerals Adjudication Group

Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc: All State Offices
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202
Irene Anderson (UT-932)
Teresa Thompson (UT-931)

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

SANTA FE LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

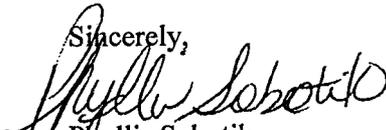
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

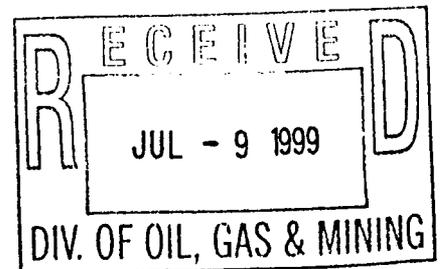
Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps
Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
See Attached List

6. If Indian, Allottee or Tribe Name
See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.
See Attached List

9. API Well No.
See Attached List

10. Field and Pool, or Exploratory Area
See Attached List

11. County or Parish, State
See Attached List

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

See Attached List

2. Name of Operator

Santa Fe Snyder Corporation

Attn.: Phyllis Sobotik

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

303-592-8668

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

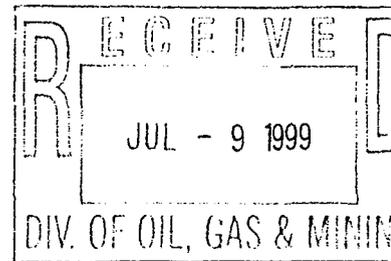
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433



Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Sobotik

Title

Sr. Regulatory Specialist

Date

01-Jul-99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ State #16-1-O			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	9S	16E	ML 16532	STATE	43-013-31022	10200
✓ State #16-2-N			Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	9S	16E	ML 16532	STATE	43-013-31094	10199
✓ Stirrup #32-1J			Horseshoe Bend	ACT	Uintah	NW/SE	32	6S	21E	ML 40226	STATE	43-047-31646	9614
Stirrup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	6S	21E	U 46699	FED	43-047-31508	11055
Stirrup Federal #29-3	Horseshoe Bend		Horseshoe Bend	INA	Uintah	SE/SE	29	6S	21E	U 46699	FED	43-047-31634	12323
✓ Stirrup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	6S	21E	ML 22036	STATE	43-047-31557	12323
✓ Stirrup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S	21E	ML 22036	STATE	43-047-31626	12323
✓ Stirrup State #32-6	Horseshoe Bend		Horseshoe Bend	WIW	Uintah	NE/NE	32	6S	21E	ML 22036	STATE	43-047-32784	injector 12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)	INA	Uintah	SE/SW	24	9S	18E	U 67549	FED	43-047-32566	11798
UTD Kidd #20-16			Eight Mile Flat North (Monument Butte)	ACT	Uintah	SE/SE	20	9S	18E	U 67178	FED	43-047-32568	11727
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW	15	4S	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	16	4S	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-W-1 (Wtr Supply)		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-2H		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/NE	22	4S	1E	14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-3B		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-4G		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah	NE/NW	21	4S	1E	14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-2		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #22-4I		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/SE	22	4S	1E	14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #23-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/SE	23	4S	1E	14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/NW	25	4S	1E	14-20-H62-4417	FED IND	43-047-31848	12010
Ute Tribal #25-F	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NW	25	4S	1E	14-20-H62-4823	FED IND	43-047-32809	12010
Ute Tribal #26-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-31822	injector 12010
Ute Tribal #26-1C	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NE/NE	26	4S	1E	U 35A	FED	43-047-31738	12010
Ute Tribal #26-3G	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-32667	12010
Ute Tribal #26-5J	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NW/SE	26	4S	1E	U 35A	FED	43-047-32574	12010
Ute Tribal #27-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NW	27	4S	1E	14-20-H62-4530	FED IND	43-047-31942	11221
Walker Hollow Unit #6	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SE/SE	8	7S	23E	U 02651	FED	43-047-31034	2760
Walker Hollow Unit #J-8	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SE	8	7S	23E	U 02651	FED	43-047-31092	2760
W. Walker Fed. #1C-33			Horseshoe Bend	ACT	Uintah	NW/SW	33	6S	22E	U 38411	FED	43-047-30815	2715
✓ W. Walker St. #1C-32			Horseshoe Bend	ACT	Uintah	NE/SW	32	6S	22E	ML 33526	STATE	43-047-30877	2720
✓ West Walker St. #2-32			Horseshoe Bend	INA	Uintah	NW/NE	32	6S	22E	ML 33526	STATE	43-047-30878	2721
White River #1-14			Natural Buttes	INA	Uintah	NE/NW	14	10S	23E	U 38427	FED	43-047-30481	1500
Willow Creek Unit #1			Pack Mountain (Willow Creek)	INA	Uintah	SE/NE	27	11S	20E	U 34705	FED	43-047-31775	10804
Willow Creek Unit #2			Brown Canyon (Willow Creek)	INA	Uintah	SE/SW	5	11S	20E	U 39223	FED	43-047-31818	11604
Wolf Government Federal # 1			Horseshoe Bend	ACT	Uintah	NE/NE	5	7S	22E	U 075939	FED	43-047-15609	2755

SUCO
Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

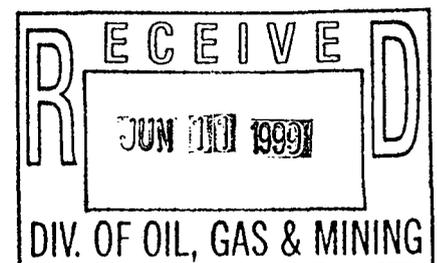
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

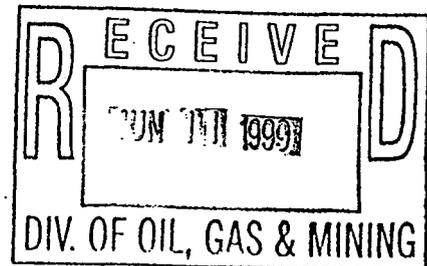
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode



Enclosure

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ TP
3-JRB ✓	8-FILE
4-CDW ✓	9- <i>[Signature]</i>
5-KDR ✓	

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
Phone:	<u>(307) 383-2800</u>	Phone:	<u>(307) 383-2800</u>
Account no.	<u>N2000 (6-24-99)</u>	Account no.	<u>N1305</u>

WELL(S) attach additional page if needed: ***HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-097-32097</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.11.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.11.99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) yes If yes, show company file number: #011879
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7.12.99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(new system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- DR 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (Rec'd 6.11.99 #J27777)
- DR 2. A copy of this form has been placed in the new and former operator's bond files.
- DR 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DR 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JAA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been microfilmed. Today's date: 9-30-99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

memorandum

DATE: August 23, 1999

REPLY TO
ATTN OF: Minerals and Mining for Superintendent, Uintah & Ouray Agency

SUBJECT: Company Name Changes, and/or Mergers

TO: Bureau of Land Management, Vernal District
Minerals Management Service, Denver, CO
✓ State of Utah, Division of Oil, Gas & Mining
Ute Indian Tribe, Energy & Minerals
Ute Distribution Corporation

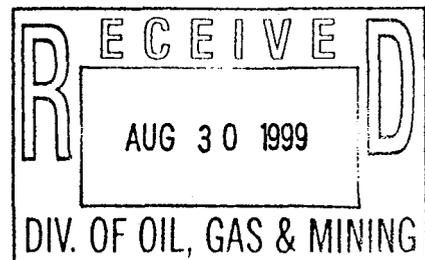
Please find attached, a copy of Mergers between CoEnergy Production Company merging with and into McNic Oil & Gas Properties, approved on August 11, 1999.

Also is a merger between Snyder Oil Corporation, with and into Santa Fe Energy Resources, Inc. also approved on August 11, 1999.

If you have any questions, please contact Mr. Charles Cameron, Minerals and Mining Office.

Charles Cameron

Enclosures



Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,

WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

The attached documents are approved for the Merger of Snyder Oil Corporation with and into Santa Fe Energy Resources, Inc., with the name of Santa Fe Snyder Corporation. All Oil and Gas Lease records have been changed to the name of Santa Fe Snyder Corporation.

5-11-99

Date

[Signature]

Superintendent, Uintah & Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, UT



[Signature]

Edward J. Freel, Secretary of State

0774411 8100M

AUTHENTICATION: 9725617

991177495

DATE: 05-05-99



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

September 21, 1999

Coastal Oil & Gas Corporation
Attn: Don Spicer
Nine Greenway Plaza
Houston, TX 77046-0995

Santa Fe Snyder Corporation
Attn: Phyllis Sobotik
1625 Broadway, #2200
Denver, CO 80202

Dear Mr. Spicer and Mrs. Sobotik:

We have received copies of Sundry Notices, dated August 8, 1999, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Santa Fe Snyder Corporation
TO: Coastal Oil & Gas Corporation

Legal Description	Lease No.	Well No.	Location
Sec. 13-T4S-R1E	14-20-H62-4376	Ute Tribal 13-1 ✓	NENE
Sec. 15-T4S-R1E	14-20-H62-4527	Ute Tribal 15-1 ✓	SWSW
Sec. 16-T4S-R1E	14-20-H62-4526	Ute Tribal 16-1 ✓	SESE
Sec. 21-T4S-R1E	14-20-H62-4418	Ute Tribal 21-1 ✓	NENE
		Ute Tribal 21-W-1 ✓	NENE
		Ute Tribal 21-2H ✓	SENE
		Ute Tribal 21-3B ✓	NWNE
		Ute Tribal 21-4G ✓	SWNE
		Ute Tribal 21-5C ✓	NENW
Sec. 22-T4S-R1E	14-20-H62-4528	Ute Tribal 22-1 ✓	NWNW
		Ute Tribal 22-2 ✓	SWNW
		Ute Tribal 22-4I ✓	NESE
Sec. 23-T4S-R1E	14-20-H62-4529	Ute Tribal 23-1 ✓	SWSE
Sec. 25-T4S-R1E	14-20-H62-4417	Ute Tribal 25-1 ✓	SWNW
		Ute Tribal 25-F ✓	SENE
Sec. 26-T4S-R1E	14-20-H62-4386	Ute Tribal 26-1 ✓	SENE
		Ute Tribal 26-1C ✓	NENE
		Ute Tribal 26-3G ✓	SENE
		Ute Tribal 26-5J ✓	NWSE
		Ute Tribal 27-1 ✓	NWNW

CHANGE WORKSHEET

ROUTING:

1-GLH	4-KAS ✓
2-CDW	5-SJ
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 9-9-99

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-871-7023
 Account No. N

FROM:(Old Operator) SANTA FE SNYDER CORP
 Address: P. O. BOX 129
BAGGS, WY 82321
 Phone: 1-(307)-383-2800
 Account No. N2000

WELL(S):	CA Nos.	or	Unit					
Name: <u>UTE 13-1</u>	API: <u>43-047-31846</u>	Entity: <u>10931</u>	S 13	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 15-1</u>	API: <u>43-047-31936</u>	Entity: <u>11218</u>	S 15	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 16-1</u>	API: <u>43-047-31933</u>	Entity: <u>11219</u>	S 16	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-1</u>	API: <u>43-047-31821</u>	Entity: <u>10818</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-2H</u>	API: <u>43-047-32570</u>	Entity: <u>11725</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-3B</u>	API: <u>43-047-32571</u>	Entity: <u>11770</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-4G</u>	API: <u>43-047-32664</u>	Entity: <u>11766</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 21-5C</u>	API: <u>43-047-32690</u>	Entity: <u>11860</u>	S 21	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 22-1</u>	API: <u>43-047-31934</u>	Entity: <u>11220</u>	S 22	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 22-2</u>	API: <u>43-047-32097</u>	Entity: <u>11343</u>	S 22	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 22-4I</u>	API: <u>43-047-32572</u>	Entity: <u>11748</u>	S 22	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 23-1</u>	API: <u>43-047-31935</u>	Entity: <u>12010</u>	S 23	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 25-1</u>	API: <u>43-047-31848</u>	Entity: <u>12010</u>	S 25	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 25-F</u>	API: <u>43-047-32809</u>	Entity: <u>12010</u>	S 25	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 26-1</u>	API: <u>43-047-31822</u>	Entity: <u>12010</u>	S 26	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 26-1C</u>	API: <u>43-047-31738</u>	Entity: <u>12010</u>	S 26	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 26-3G</u>	API: <u>43-047-32667</u>	Entity: <u>12010</u>	S 26	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 26-5J</u>	API: <u>43-047-32574</u>	Entity: <u>12010</u>	S 26	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: <u>UTE TRIBAL 27-1</u>	API: <u>43-047-31947</u>	Entity: <u>2900</u>	S 27	T 04S	R 01E	Lease: <u>INDIAN</u>		
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____		

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- N/A 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on _____.
- N/A 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on _____.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324 . If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 9-21-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 3-3-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 3-3-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 3. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 4. Bond information added to **RBDMS** on _____.
- N/A 5. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420-H624528
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Ute Tribal
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) 435-781-7048	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1877' FNL & 351' FWL SWNW Sec. 22 T4S, R1E		8. Well Name and No. Ute Tribal #22-2
		9. API Well No. 43-047-32097
		10. Field and Pool, or Exploratory Area Leland Bench
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

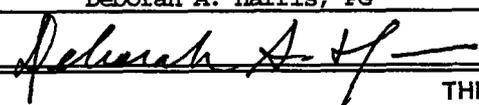
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Spill</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

At approximately 11:00 A.M. 9/19/2000, a spill was discovered at the above location. The valve on the production tank was shut, the well pressured up, and the stuffing box packing blew out resulting in a spill of approximately 5 barrels (bbls) of oil onto location with approximately 1 bbl running south off location. Cleanup personnel were dispatched to the location to remove the oil by picking up the oil and contaminated soil and hauling to a disposal facility.

Ed Forsman, BLM, was notified at 8 A.M., 9/20/2000, Ferran Secakuku, Ute Tribe, was notified at 8:15 P.M., 9/20/2000, and Manuel Myore, BIA, was notified at 8:16 A.M., 9/20/2000.

RECEIVED
SEP 25 2000
BUREAU OF LAND MANAGEMENT
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Deborah A. Harris, PG	Title Sr. Environmental Coordinator
	Date 9/20/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LR ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MCFARLANE 1-4D6 (CA 85C713)	43-013-31074	10325	04-04S-06W	INDIAN	OW	P
PETERSON 1-5D6 (CA 85C714)	43-013-31075	10311	05-04S-06W	INDIAN	OW	P
UTE 1-6D6	43-013-31696	12058	06-04S-06W	INDIAN	OW	P
UTE 1-11D6	43-013-30482	6415	11-04S-06W	INDIAN	OW	P
UTE 1-15D6 (CA 77377)	43-013-30429	10958	15-04S-06W	INDIAN	OW	P
UTE TRIBAL P-1 (CA 9C-145)	43-047-30190	4536	03-02S-01E	INDIAN	OW	S
ESTHER ARHI 1 (CA 9C-129)	43-047-30205	590	05-02S-01E	INDIAN	OW	P
UTE TRIBAL 1-18B1E (CA 9C-212)	43-047-30969	9135	18-02S-01E	INDIAN	OW	P
UTE 13-1	43-047-31846	10931	13-04S-01E	INDIAN	OW	P
UTE 15-1	43-047-31936	11218	15-04S-01E	INDIAN	OW	S
UTE 16-1	43-047-31933	11219	16-04S-01E	INDIAN	OW	P
UTE 21-1	43-047-31821	10818	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-2-H	43-047-32570	11725	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-3-B	43-047-32571	11770	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-4-G	43-047-32664	11766	21-04S-01E	INDIAN	OW	S
UTE TRIBAL 21-5-C	43-047-32690	11860	21-04S-01E	INDIAN	OW	S
UTE 22-1	43-047-31934	11220	22-04S-01E	INDIAN	OW	S
UTE 22-2	43-047-32097	11343	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 22-4-I	43-047-32572	11748	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 14-23	43-047-33834	99999	23-04S-01E	INDIAN	OW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2008

FROM: (Old Operator): N3065-El Paso E&P Company, LP 1099 18th St, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400	TO: (New Operator): N3460-Finley Resources, Inc. 1308 Lake St, Suite 200 Fort Worth, TX 76102 Phone: 1 (817) 231-8729
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 3/10/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/10/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 6911056-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 3/13/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/28/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: RLB0011263
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Various Leases
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P. <i>N3065</i>		9. API NUMBER: Attached (2 lists)
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT AS A RESULT OF SALE, EL PASO E&P COMPANY, L.P. WILL BE TRANSFERRING OPERATORSHIP OF THE ATTACHED REFERENCED WELLS TO FINLEY RESOURCES INC. THE EFFECTIVE DATE OF CHANGE OF OPERATORSHIP WILL BE MARCH 1, 2008.

FINLEY RESOURCES INC *N3460*
1308 LAKE ST. STE 200
FORT WORTH, TX 76102

COMPANY BOND NUMBER: *RLB 0011263*

NAME: FINLEY RESOURCES INC. TITLE BY: BRENT D TALBOT, PRESIDENT (FINLEY)

SIGNATURE: *Brent D Talbot*

DATE: *2-28-2008*

NAME (PLEASE PRINT) <u>El Paso E&P Company, L.P.</u>	TITLE <u>Thomas M. Hart, Sr. Vice President</u>
SIGNATURE <i>[Signature]</i>	DATE <u>2/28/2008</u>

(This space for State use only)

APPROVED 4128108
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

El Paso to Finley Resources
Leland Bench Field (sorted by unit and API #)

well_name	sec	twp	rng	api	entity	l_type	well	stat	unit_name	qtr_qtr	l_num
UTE 21 1	21	040S	010E	4304731821	10818	Indian	OW	P		NENE	14-20-H62-4900
UTE 13-1 C	13	040S	010E	4304731846	10931	Indian	OW	P		NENE	14-20-H62-4896
UTE TRIBAL 16-1	16	040S	010E	4304731933	11219	Indian	OW	S		SESE	14-20-H62-4899
UTE TRIBAL 27-1	27	040S	010E	4304731942	11221	Indian	OW	P		NWNW	14-20-H62-4906
UTE TRIBAL 22-2	22	040S	010E	4304732097	11343	Indian	OW	S		SWNW	14-20-H62-4901
UTE TRIBAL 21-2-H	21	040S	010E	4304732570	11725	Indian	OW	P		SENE	14-20-H62-4900
UTE TRIBAL 21-3-B	21	040S	010E	4304732571	11770	Indian	OW	P		NWNE	14-20-H62-4900
UTE TRIBAL 22-4-I	22	040S	010E	4304732572	11748	Indian	OW	P		NESE	14-20-H62-4901
UTE TRIBAL 21-4-G	21	040S	010E	4304732664	11766	Indian	OW	S		SWNE	14-20-H62-4900
UTE TRIBAL 4-25	25	040S	010E	4304733541	13041	Indian	OW	P		NWNW	14-20-H62-4904
UTE TRIBAL 7-25	25	040S	010E	4304733542	12999	Indian	OW	P		SWNE	14-20-H62-4904
UTE TRIBAL 12-25	25	040S	010E	4304733544	12990	Indian	OW	S		NWSW	14-20-H62-4904
UTE TRIBAL 11-25	25	040S	010E	4304733551	12989	Indian	OW	P		NESW	14-20-H62-4904

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4901
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: UTE TRIBAL 22-2
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43047320970000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext
9. FIELD and POOL or WILDCAT: WINDY RIDGE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FNL 0351 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 04.0S Range: 01.0E Meridian: U
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/16/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Pulled old pump rod and tbg - Ran back in hole with tbg and pkr - Set pkr at 5827' - Test csg to 1000 psi - On 3/14 performed MIT and step rate test. MIT was tested at 1046#. Step rate tested: .25 bbl/min @ 269#, .6 bbl/min @ 1167#, 1.2 bbl/min @ 1513#, 2 bbl/min @ 1822#. Tests were submitted to State and EPA. - Rigged up SWD equipment. Well ready to inject - First injection date is 04/16/2014

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 09, 2014

NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst
SIGNATURE N/A	DATE 10/9/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4901
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Water Disposal Well	8. WELL NAME and NUMBER: UTE TRIBAL 22-2
--	---

2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43047320970000
--	----------------------------------

3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext	9. FIELD and POOL or WILDCAT: WINDY RIDGE
--	-----------------------------------	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FNL 0351 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 04.0S Range: 01.0E Meridian: U	COUNTY: Uintah STATE: UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/8/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Release Packer and pull tubing. Plan to perforate and fracture treat the Garden Gulch and Douglas Creek formations through the casing. Attached are the perforations and fracture treatment planned. Will produce new and existing zones in well. Run in hole with tubing and rod pump and change status of well from Injection Well to a Production Well.

Accepted by the Utah Division of Oil, Gas and Mining

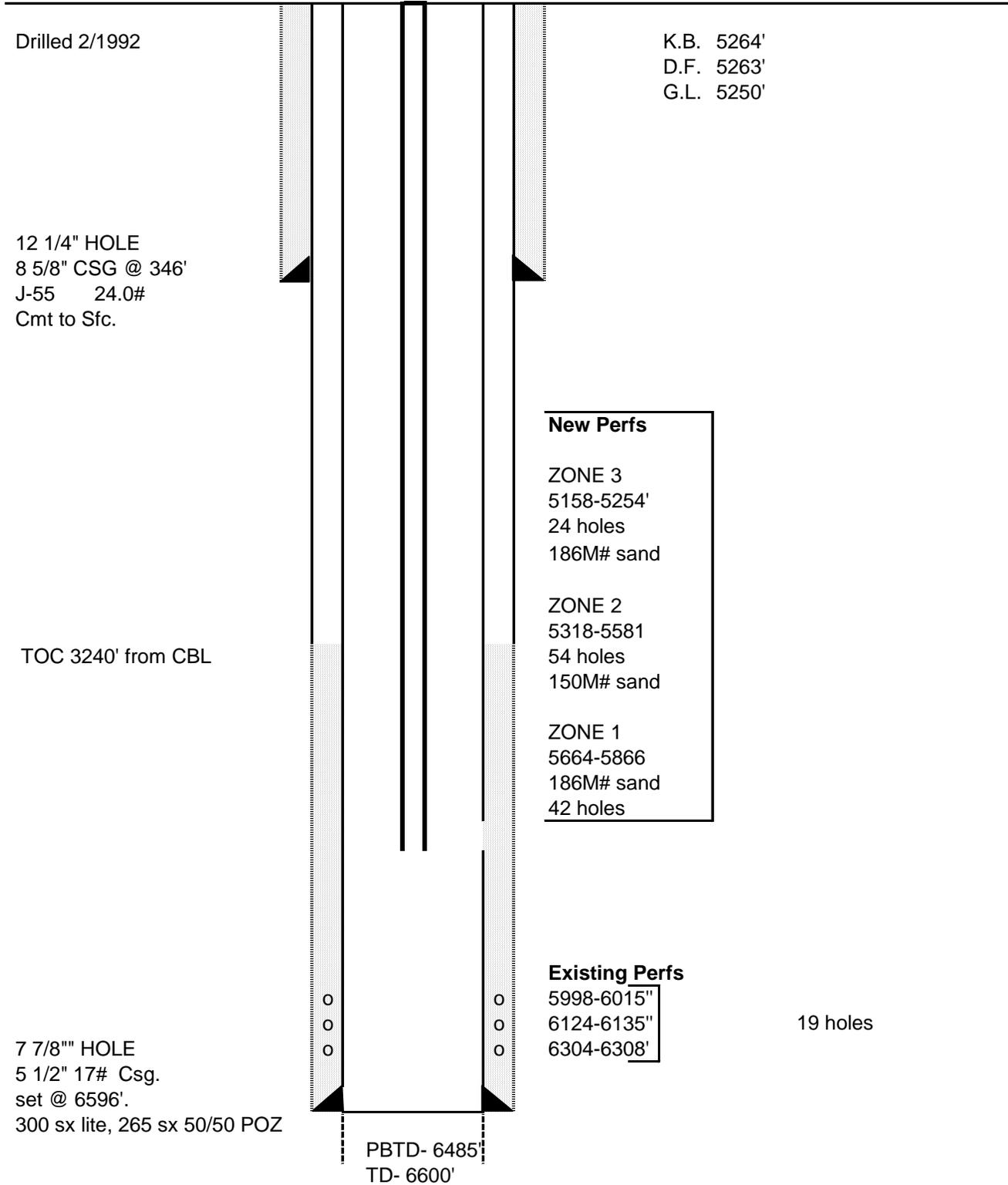
Date: June 04, 2015

By: Derek Duff

NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst
SIGNATURE N/A		DATE 5/27/2015

Plans for Production Well

Ute Tribal 22-2
Uintah County, Utah
Production Schematic



Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4901
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah and Ouray
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME Ute
2. NAME OF OPERATOR: Finley Resources, Inc		8. WELL NAME and NUMBER: Ute Tribal 22-2
3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: 4304732097
PHONE NUMBER: (817) 231-8735		10 FIELD AND POOL, OR WILDCAT Windy Ridge
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1877' FNL & 0351' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 1877' FNL & 0351' FWL AT TOTAL DEPTH: 1877' FNL & 0351' FWL		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 22 4S 1E U
14. DATE SPUDDED: 1/15/1992		12. COUNTY Uintah
15. DATE T.D. REACHED: 2/2/1992		13. STATE UTAH
16. DATE COMPLETED: 7/29/2015 ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 5250' GL
18. TOTAL DEPTH: MD _____ TVD 6,600	19. PLUG BACK T.D.: MD _____ TVD 6,485	20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____
21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____		

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	24		346		G 240		0	
7 7/8	5 1/2 J55	17		6,596		50-50 P 565		3240	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6,328							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Gard.Gulch/Doug.	5,158	6,308			5,158 6,308			Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5158' - 6308'	frac'd w/ 22,093 bbl total fluid, 573 M# 40/70 sand, 140 M# 20/40 sand

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **P**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/31/2015		TEST DATE: 7/31/2015		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 12	GAS - MCF: 0	WATER - BBL: 205	PROD. METHOD: Pump
CHOKE SIZE: 64/64	TBG. PRESS. 350	CSG. PRESS. 60	API GRAVITY 37.00	BTU - GAS 0	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: →	OIL - BBL: 12	GAS - MCF: 0	WATER - BBL: 205	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Garden Gulch	4,500			Garden Gulch	4,500
Douglas Creek	5,815			Douglas Creek	5,815
TD	6,600			TD	6,600

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

Well is now a producing oil well (originally a water disposal well)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) James Terry TITLE Field Operations Engineer
 SIGNATURE James Terry DATE 8/18/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4901
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 22-2
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43047320970000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FNL 0351 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 04.0S Range: 01.0E Meridian: U
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/26/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley resources proposes to swab test zones in this well to determine where high water cut is coming from. Perfs: 5664'-5866' and 5318'-5581' will be swab tested for water cut and if a high water cut is found, these perfs will be squeezed w/ cement utilizing a cement retainer and composite bridge plug for isolation. Once a successful squeeze is attained, excess cement will be drilled out and well will be put back on production.

Approved by the
July 27, 2016
Oil, Gas and Mining

Date: _____
By: Derek Quist

NAME (PLEASE PRINT) James Terry	PHONE NUMBER 435 299-9129	TITLE Field Operations Engineer
SIGNATURE N/A	DATE 7/26/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4901
2. NAME OF OPERATOR: FINLEY RESOURCES INC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 817 231-8735 Ext	8. WELL NAME and NUMBER: UTE TRIBAL 22-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FNL 0351 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 04.0S Range: 01.0E Meridian: U	9. API NUMBER: 43047320970000
	9. FIELD and POOL or WILDCAT: LELAND BENCH
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/17/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perforations 5318'-5581' and 5664'-5866' were squeezed off w/ cement. After squeeze off perforations, excess cement and tools were drilled out and well was put back on production. Attached is a detailed summary of operations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 16, 2016

NAME (PLEASE PRINT) James Terry	PHONE NUMBER 435 299-9129	TITLE Field Operations Engineer
SIGNATURE N/A	DATE 9/16/2016	

UTE
TRIBAL 16X086 7/25/2016
22-2 SWD

On 7/23/16- Held safety meeting and RD from 23-9A and MIRU on 22-2. RD pumping unit. Pull and LD polish rod, never saw it come offseat, sticky coming down. Pump 50 bbl down csg and then try to flush tbg- pressuring up. PU 2 rods and try to screw into rods- unsuccessful. POOH w. 115- 7/8" slick rods, and 72- 3/4" slick/guided rods. Found box on 72- 3/4" rod had split- box was worn thin and had pitting and scale. RU swab and sandline and stack out at 1000', make 1 swab pull from 1000'. RD swab. ND WH, NU BOPs, release TAC. POOH w/ 17 stands and tbg wet. Make 2 swab runs and swab down another 2000'. RD swab and POOH w/ tbg to fish top. X/O for rods and unseat pump. POOH w/ remaining 3/4" rods and weight bars and pump. Around 10 other 3/4" rods that need to be changed for wear. Flush tbg w/ 25 bbl. POOH w/ rest of tbg and BHA. Clean out 1 tail jt of fill. SWIFN. On 7/24/2016- Held safety meeting and PU RBP and Packer. TIH w/ plug, pack, and tbg (191 jts). Set RBP at 5932' and flush tbg w/ 50 bbl. POOH and set packer at 5892' and test tools to 1500#- Good, 2 bbl fill. Release packer and POOH w/ 8 jts and reset packer at 5636'. Tools are set to begin swab testing perfs: 5664-5866'.

UTE
TRIBAL 16X086 7/26/2016
22-2 SWD

Held safety meeting and RU swab equipment. Make 28 swab runs w/ IFL at 1300' and final FL at 3300'. Recovered a total of 151.5 bbl of fluid w/ trace to 3% oil cut. Had scale/sand on cups on most runs. SWFIN.

UTE
TRIBAL 16X086 7/27/2016
22-2 SWD

Held safety meeting and check pressures- tbg- 30#, csg- 0#. Get injection rate and pumping at 2000# and broke back to 1000# at 2.5 bbl/min. Release packer and TIH and tag 128' of fill ontop of RBP. RU washstand and pump to clean out fill. Reverse circulate out frac sand w/ 4 jts washing down to RBP and circulate hole clean. Release RBP and POOH and reset RBP at 5636'. POOH w/ 1 jt and set packer to test tools. Test to 1500#- Good, 6 bbl to fill. Release packer and reset at 5295'. RU swab and sandline and start swabbing perfs: 5318'-5581'. Swab back 96 bbl w/ trace to 4% oil cut and getting good gas blow on

last few runs. SWIFN.

UTE
TRIBAL 16X086 7/28/2016
22-2 SWD

Held safety meeting and check well pressures- Tbg: 55#, Csg: 40#, bleed off gas from both. RU swab and sandline and continue swabbing perfs: 5318'-5581'.
Make 15 swab runs w/ IFL at 1700' and swab FL down to 2900'- recovered a total of 108.5 bbl w/ 3-4% oil cut. Try to get IR but tbg on vacuum, csg blowing gas. Release packer and TIH to retest packer- had 64' of fill. RU washstand and pump to clean out fill. Catch reverse circulation and wash down to RBP at 5640'. Circulate hole clean. Set packer at 5625' and fill tbg w/ 2 bbl- Good test to 1500#. Release packer and TOO and reset packer at 5540' to swab test perfs: 5565'-5581'. Make 7 swab runs w/ IFL at 500' and swabbed down to 5000'- recovered 40 bbl w/ 2%-3% oil cut. SWIFN.

UTE
TRIBAL 16X086 7/29/2016
22-2 SWD

Held safety meeting and check well pressures: Tbg- 225#/ Csg- 100#. Bleed off gas and release packer. TIH to release RBP and had 10" of fill(no perfs covered). RU washstand and pump and reverse circulate and washdown to RBP. Circulate hole clean and latch onto and release RBP. POOH w/ tbg and LD packer and RBP. MIRU The Perforators WL. RIH w/ comp. BP and set at 5885". POOH w/ setting tools and RIH w/ cast iron cmt. retainer and set at 5606". POOH w/ and RD WL. TIH w/ stinger and 181 jts of tbg and sting into retainer. MIRU ProPetro cementers. Get IR of 4 bbl/min at 1500#. Keep backside full with rig pump. For perfs: 5664"-5866", Pump 60 sx of class G cmt (12.24 bbl) and displace w/ 32 bbl of water and attain squeeze pressure of 2400#- held solid. Sting out of retainer 8" and reverse out 0.25 bbl of cement. Calculated total of 27.5 sx of cmt into formation. POOH w/ tbg and stinger. RU WL and RIH and set cast iron cmt retainer at 5261". POOH and RD WL.

UTE
TRIBAL 16X086 7/31/2016
22-2 SWD

Held safety meeting and TIH w/ stinger and 170 jts of tbg. Sting into cmt. retainer at 5261' and establish IR of 1500# at 4 bbl/min, 1000# at 2 bbl/min. Perfs: 5318'-5581', Pump 75 sx of class G cement and displace w/ a total of 27.5 bbl of water attaining a

squeeze pressure of 2800#. Sting out of retainer 2' and reverse out 3 bbl of cmt. RDMO Propetro, calculated 23.5 sx of cmt into formation. POOH w/ 170 jts and LD stinger. PU and MU new 4 3/4" tricone bit and TIH w/ bit and 166 jts of tbg w/ EOT at 5128'.

SWIFWE.

UTE
TRIBAL 16X086 8/2/2016
22-2 SWD

Held safety meeting and LD 21 jts to swivel. Finish TIH w/ bit and tbg to retainer at 5261'. RU power swivel and catch circulation (15 bbl). Drill up cmt retainer and start drilling up cmt. Drill up 330' of cmt, fel through at 5590' (ROP of 1'/min). Wash down to 2nd cmt retainer at 5606' and start drilling on it. Drill on 2nd cmt retainer for 40 minutes and circulate hole clean. Hangback power swivel. POOH w/ 15 jts to get above perms for night. SWIFN, will continue drilling out in the morning.

UTE
TRIBAL 16X086 8/3/2016
22-2 SWD

Held safety meeting and TIH w/ 15 jts. RU power swivel and catch circulation after 25 bbl. Keep drilling out 2nd cement retainer at 5606'. Drill out retainer and then drill out 270' of cement (1'-0.75'/min: ROP). Fall through cement at 5876' and wash down to composite BP at 5885'. Circulate hole clean(112 bbl). Hang back power swivel and POOH w/ 191 jts and bit. LD bit and bit sub. PU packer and TIH w/ packer, 1 jt, PSN, and 170 jts. Set packer at 5290' and fill tbg w/ 2 bbl. Will check that tbg is full in morning to confirm positive test on squeezed perms.

UTE
TRIBAL 16X086 8/4/2016
22-2 SWD

Held safety meeting and check pressures- Tbg: 0#/ Csg: 15#. Tbg stayed full overnight- good positive test. RU swab and sandline and swab well down to 5200' on 5 runs (33 bbl). Make 2 more runs w/ FL gaining 900' for each run to 4300' (9 bbl). RD swab and sandline. Release packer at 5290' and TIH w/ 10 jts. Set packer at 5605' to test perms: 5664'-5866'. RU swab and sandline. Swab down from 1850' to 5100' on 4 runs (21 bbl). Wait 30 minutes and make a run. FL came up 350' to 4750'. Make a pull from 5500' (3.5 bbl) and then go tag FL at 5400'. Wait 1 hr. RIH w/ swab and tag FL and had 850' of feed in. RD swab and sandline. RU rig pump and try to get IR. Pump up

to 500# and had slow bleed off to 0#. Perfs started taking fluid at 2600# at 1 bbl/min. After pumping for 3 minutes, pressure dropped to 0# and csg started blowing (HIT or packer is leaking). Release packer and POOH w/ 180 jts, PSN, 1 jt, and packer. Did not find HIT on TOO, LD packer. Will resqueeze perfs. MIRU The Perforators WL. RIH w/ CI cmt retainer and set at 5606'. POOH w/ setting tools and RD WL. RIH w/ stinger, PSN, and tbg to 5126'. Found HIT on jt# 15 from bottom. LD jt #15 and #16 for hole and rod wear. SWIFN.

UTE
TRIBAL 16X086 8/8/2016
22-2 SWD

On 8/6/16 SITP and SICP=0#. Finish RIH with tbg.and stinger and sting into cement ret.at 5606'. Fill backside and maintain 500# at 1 BPM. Obtain an inj.rate of 3/4 BPM at 2450# from perfs.5664-5866'. NIRU Pro Petro cementers and squeeze perfs.5664-5866' with 50 sxs.of "G" with fluid loss and finish the squeeze at 2800#. Attempt to different stages with an additional 1/2 bbl.pumped for a total displacement of 29 bbl.at 2800# and locked up. Sting out of retainer and reverse out 5 bbl.of cement with est.40 sxs.below retainer. POOH. RU The Perforators WL and set a cement ret.at 5275' RIH with stinger and tbg..Sting into retainer and fill backside and maintain 700# at 1 BPM. Squeeze perfs.5318-5581' after getting an inj.rate of 1.2 BPM at 2150#. Squeeze with 60 sxs.of "G" with fluid loss and displace with a total of 27 bbl.at max.of 2800# and holding. Unsting from ret.and reverse out 5 bbl.of cement. Est.50 sxs.below retainer. POOH with tbg.and stinger. RIH with new 4-3/4" bit and tbg.to 4612' and SI the well pending drill out. RDUFA.

UTE
TRIBAL 16X086 8/12/2016
22-2 SWD

For work done on 8/11/2016. SITP 0, SICP 0. RIH w/ 20 joints and LD 19 joints. RIH w/20 joints and RU swivel. Fill hole w/32 bbls of water. PU 1 joint and tag cement retainer @ 5275'. Drill out retainer in 2 1/2 hours, Continue drilling cement with 2 more joints to 5352' Drilled out a total of 77' of cement at a rate of 1' per minute. Circulate hole clean w/125 bbls, RD swivel and POOH w/8 joints of tubing. EOT @ 5106, SWIFN.

UTE
TRIBAL 16X086 8/13/2016
22-2 SWD

Held safety meeting and RIH w/ tbg to cmt top, RU power swivel and pump to catch circulation w/ 20 bbl. Continue drilling cmt at 5352'. Drill up 146' of cmt at 1'-1.25'/min. Fall through cmt at 5498' (No cmt on perms: 5503-05', 5565-67', and 5579-81'). Wash down to cmt retainer at 5606' and start drilling up. Finish drilling up cmt retainer and drill up 84' of cmt at 1'/min. Fall through cmt at 5690' (No cmt on perms: 5802-04', 5815-17, 5828-30', 5850-52', 5864-66'). Wash down to composite BP at 5885' and circulate hole clean w/ 115 bbl. Hang back power swivel. POOH w/ and tally 38 jts, EOT w/ bit at 4826'.
SWIFN.

UTE
TRIBAL 16X086 8/15/2016
22-2 SWD

Held safety meeting and finish POOH w/ tbg. LD bit and bit sub. PU and MU RBP and packer and RIH w/ 189 jts. Set RBP at 5875'. POOH w/ 7 jts and set packer at 5637'. RU swab and sandline to negative test perms: 5664-5866'. Make 5 swab runs w/ IFL at 300' and last pull from 5400' (33 bbl recovered). Go tag FL at 5200'. Wait 1 hr to monitor feed in. Go tag FL at 4800'- 400' feed in from perms. POOH w/ sandline and RD swab. Release packer and TIH w/ 2 jts. Set packer at 5701' and RU swab and sandline to negative test perms: 5802'- 5866'. Make 3 swab runs w/ IFL at 2000' and last pull from 5400'. Go tag FL at 4950'. Wait 30 minutes to monitor feed in. Go tag FL at 4750' (200' feed in). POOH w/ and RD swab and sandline. RU pump and fill tbg w/ 27 bbl. Pressure up to 1500# in lowest gear and can't move fluid. Pressure bleeds off to 0# in 3 minutes. RD pump. Release packer and TIH w/ 5 jts and latch onto and release RBP. POOH w/ 7 jts and set RBP at 5637'. POOH 15' and set packer to test tools to 1500#- 10 bbl, good test. Release packer and POOH w/ 9 jts and set at 5290'. RU swab and sandline to negative test perms: 5318'-5581'. Make 3 swab runs w/ IFL at 1000' and last pull from 5200'. Go tag FL at 5200'. Wait 15 minutes and go tag FL again at 5200' (no feed in). RD swab and sandline. Release packer and TIH and latch onto and release RBP. POOH w/ tbg and LD tools.

UTE 16X086 8/16/2016 Held safety meeting and MU 4 3/4" tricone bit and

TRIBAL
22-2 SWD

TIH w/ 189 jts to composite BP at 5885'. RU power swivel and drill up BP after catching circulation w/ 20 bbl. Chase w/ 1 jt- Good. RD and rack out power swivel. TIH w/ tbg and push plug to top of fill at 6368' (117' of fill, no perms covered- PU and tallied 8 jts off trailer). LD 7 jts back on trailer and POOH w/ tbg (198 jts). LD bit and bit sub. PU and RIH w/ BHA and production tbg w/ 191 jts, TAC, 7 jts, PSN, 1 jt, 4' tbg sub, Desander, 3 jts, Bull Plug. Try to set TAC and won't set. Pump 45 bbl down csg and try again- no good. Try washing a stand down fast and no good. Try setting w/ 1 more jt OOH- no good. POOH w/ tbg to TAC to change out. Trade out for new TAC and TIH w/ tbg w/ final detail as follows: KB- 14', Stretch- 1.31', 192 jts- 5951.18', TAC- 2.75', 6 jts- 186.74', PSN- 1.1', 1 jt- 31.12', tbg sub- 4.20', Desander- 17.20', 3 jts- 92.84', Bull plug- 0.89'. TAC @ 5969.24'; PSN @ 6157.08'; EOT @ 6303.33'. Set TAC w/ 12K tension. SWIFN.

UTE
TRIBAL 16X086 8/17/2016
22-2 SWD

Held safety meeting and ND BOPs and flange, NU WH, and X/O for rods. Started LD rods for wear and after cleaning off found bad pitting- originally not seen when pulling due to dirty rods from stripping job. LD all 3/4" rods (122 total) and change out boxes on weight bars for pitting. PU new 2 1/2" x 1 1/2" x 18' RHAC pump. RIH w pump, 7 weight bars w/ 8 stab subs, 122- new 3/4" alternated slick/guided off trailer, 113- 7/8" slick rods, 4' and 6' pony subs, and polish rod. Seat pump and fill and stroke test to 800#- good, 10 bbl to fill. RU pumping unit and RD Stone WS. Rack out pump and tools and move rig over to 13-10A. **Total LTR from job= 1243 bbl.**
